

1257253

THE UNITED STATES OF AMERICA

TO ALL TO WHOM THESE PRESENTS SHALL COME:

UNITED STATES DEPARTMENT OF COMMERCE

United States Patent and Trademark Office

December 06, 2004

THIS IS TO CERTIFY THAT ANNEXED HERETO IS A TRUE COPY FROM THE RECORDS OF THE UNITED STATES PATENT AND TRADEMARK OFFICE OF THOSE PAPERS OF THE BELOW IDENTIFIED PATENT APPLICATION THAT MET THE REQUIREMENTS TO BE GRANTED A FILING DATE.

APPLICATION NUMBER: 60/502,324

FILING DATE: *September 12, 2003*

RELATED PCT APPLICATION NUMBER: *PCT/US04/29380*

Best Available Copy

Certified by



Jon W Dudas

Acting Under Secretary of Commerce
for Intellectual Property
and Acting Director of the U.S.
Patent and Trademark Office



Express mail: EU460988565US on September 12, 2003

PTO/SB/16 (10-01)

Approved for use through 10/31/2002. OMB 0651-0032

U.S. Patent and Trademark Office; U.S. DEPARTMENT OF COMMERCE

Under the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number.

PROVISIONAL APPLICATION FOR PATENT COVER SHEET

This is a request for filing a PROVISIONAL APPLICATION FOR PATENT under 37 CFR 1.53(c).

Express Mail Label No. EU460988565US

INVENTOR(S)					
Given Name (first and middle (if any))		Family Name or Surname		Residence (City and either State or Foreign Country)	
Melvin David E.		Cabey Graham		Midland Michigan Long Valley New Jersey	
<input type="checkbox"/> Additional inventors are being named on the _____ separately numbered sheets attached hereto					
TITLE OF THE INVENTION (500 characters max)					
DETECTING THE FORMATION OF CRYSTALLINE HYDRATES IN GAS AND OIL SYSTEMS					
Direct all correspondence to: CORRESPONDENCE ADDRESS					
<input checked="" type="checkbox"/> Customer Number		008131		<div style="border: 1px solid black; padding: 2px;">Place Customer Number Bar Code Label here</div>	
OR					
<input type="checkbox"/> Firm or Individual Name					
Address					
Address					
City		State		ZIP	
Country		Telephone		Fax	
ENCLOSED APPLICATION PARTS (check all that apply)					
<input checked="" type="checkbox"/> Specification Number of Pages		7		<input type="checkbox"/> CD(s), Number	
<input type="checkbox"/> Drawing(s) Number of Sheets				<input checked="" type="checkbox"/> Other (specify)	
<input checked="" type="checkbox"/> Application Data Sheet, See 37 CFR 1.76		cover sheet return receipt postcard			
METHOD OF PAYMENT OF FILING FEES FOR THIS PROVISIONAL APPLICATION FOR PATENT					
<input checked="" type="checkbox"/> Applicant claims small entity status. See 37 CFR 1.27.				FILING FEE AMOUNT (\$)	
<input type="checkbox"/> A check or money order is enclosed to cover the filing fees				80.00	
<input checked="" type="checkbox"/> The Commissioner is hereby authorized to charge filing fees or credit any overpayment to Deposit Account Number.		13-2492			
<input type="checkbox"/> Payment by credit card. Form PTO-2038 is attached.					
The invention was made by an agency of the United States Government or under a contract with an agency of the United States Government.					
<input checked="" type="checkbox"/> No.					
<input type="checkbox"/> Yes, the name of the U.S. Government agency and the Government contract number are: _____					

Respectfully submitted,

SIGNATURE

TYPED or PRINTED NAME Robert L. McKellar

TELEPHONE (989) 631-4551

Date

09-12-03

REGISTRATION NO.

(if appropriate)

Docket Number:

26,002

MSH - 269P

USE ONLY FOR FILING A PROVISIONAL APPLICATION FOR PATENT

This collection of information is required by 37 CFR 1.51. The information is used by the public to file (and by the PTO to process) a provisional application. Confidentiality is governed by 35 U.S.C. 122 and 37 CFR 1.14. This collection is estimated to take 8 hours to complete, including gathering, preparing, and submitting the complete provisional application to the PTO. Time will vary depending upon the individual case. Any comments on the amount of time you require to complete this form and/or suggestions for reducing this burden, should be sent to the Chief Information Officer, U.S. Patent and Trademark Office, U.S. Department of Commerce, Washington, D.C. 20231. DO NOT SEND FEES OR COMPLETED FORMS TO THIS ADDRESS. SEND TO: Box Provisional Application, Assistant Commissioner for Patents, Washington, D.C. 20231.

Th PTO did not receive the following listed items(s) Small Entity Status

09/12/03

18351 U.S. P

23151 U.S. PRO

60/502324

09/12/03

CERTIFICATE OF MAILING BY "EXPRESS MAIL" (37 CFR 1.10)

Applicant(s): Melvin Cabey and David E. Graham

Serial No.	Filing Date	Examiner	Docket No.	Group Art Unit
<u> </u>	<u>Sept. 12, 2003</u>	<u> </u>	<u>MSH - 269P</u>	<u> </u>

Invention: DETECTING THE FORMATION OF CRYSTALLINE HYDRATES IN GAS AND OIL SYSTEMS

I hereby certify that the following correspondence:

new patent application consisting of 6 pages of specification, 1 page of Abstract, Provisional application cover sheet, return receipt postcard, Application data sheets.

Is being deposited with the United States Postal Service "Express Mail Post Office to Addressee" service under 37 CFR 1.10 in an envelope addressed to: The Commissioner for Patents P. O. Box 1450, Alexandria, Va. 22313-1450

Date: September 12, 2003

Robert L. McKellar

(Typed or Printed Person Mailing Correspondence)

Robert L. McKellar

(Signature of Person Mailing Correspondence)

EU460988565US

("Express Mail" Mailing Label Number)

Note: Each paper must have its own certificate of mailing.

Be it know that We, Melvin A. Cabey, a resident of Midland, County of Midland, State of Michigan, and David E. Graham, a resident of Long Valley, County of Morris, State of New Jersey, a citizen of the United States of America and a citizen of the United Kingdom, respectively, have invented new and novel compositions and processes for

5 **DETERING THE FORMATION OF CRYSTALLINE
HYDRATES IN GAS AND OIL SYSTEMS**

the following of which is a specification therefore.

BACKGROUND OF THE INVENTION

10 The invention disclosed and claimed herein deals with compositions that deter the formation of crystalline hydrates in various systems, most notably, gas and oil transmission pipeline systems. The compositions are comprised of carbon dioxide sorbing polymers that also have the capability of driving the formation of hydrate crystals into the polymeric matrix.

15 Crystalline hydrates can form in oil and gas pipelines carrying oil and gas if the chemical composition of the produced fluids includes water, either or both of ethane or methane with carbon dioxide and sometimes, other hydrocarbon gases and/or sulfur dioxide. In addition to the chemical composition, there is a need for a driving force for such hydrate nucleation involving the physical and environmental conditions.

20 The fluid composition generally is at an elevated temperature, typically above 70°C and it will cool to a lower temperature, typically below 16°C, whereby the gases and water become super saturated and crystallize from solution at the lower temperature. The pipeline linking the sub-sea oil producing well to the processing platform is the crucial environment for the formation of the hydrate crystals. The surrounding seawater with temperatures that are about 4°C to about 6°C cools the pipeline that is carrying the
25 produced fluids and obviously, the oil or gas contained therein.

 Many years ago, when fluids were produced directly onto the production platform and arrived there at high temperatures, hydrates did not occur since the temperature of hydrate formation was typically between 15°C and 22°C. When the fluids arrived on board the processing plant at 25°C to 40°C the hydrate formation was not an issue. But, as
30 oil fields became larger and more diverse and the use of sub-sea producing wells became

1 the normal practice, fluids produced therefrom would be cooled by the 4°C to 6°C seawater around the sub-sea pipeline. Such situations were optimal for crystal hydrate formation.

5 One of the main reasons for dealing with crystalline hydrates at all stems from the fact that the hydrates are mixtures of water, methane, ethane, carbon dioxide and sulfur dioxides, and these materials combine under ideal pressure and temperature conditions. These solid hydrates, once formed, will grow in size to eventually plug flow lines, and in some instances, once formed, travel through the pipelines at such velocities that they become dangerous projectiles having high potential to puncture holes in the pipe line.

10 Thus, the formation of hydrates is a costly and potentially environmental challenge for the oil and gas industry. As global offshore deepwater mining of oil and gas increases, the challenges of preventing or diminishing the formation of hydrates remains the industry technical challenge.

15 Prior art methods for deterring the formation of hydrate crystals in pipelines include the continuous injection of methanol, ethanol, or glycol; offshore dehydration of the gas so produced; warming fluids under normal flow conditions through insulation; heating flow lines, and using low doses of chemical inhibitors for threshold hydrate inhibition, kinetic inhibitor polymers, surfactants and emulsions, and anti-agglomerate polymers and surfactants.

20 Of these, methanol, ethanol and glycol are currently practiced but the environmental and financial costs are high. Methanol and glycols are added to pipeline fluids at about 30 to 50% by weight of water co-produced. The costs are high but the logistics for supply and storage offshore and more importantly pumping to sub-sea producer wells are significant and cumbersome.

25 Offshore dehydration is not feasible for production from sub-sea producing wells and the strategic option for warming the pipeline by heated water or other fluids from the processing platform requires double wall pipeline, that is both expensive and logistically, a difficult operational process. Heating the flow lines when sub-sea is also expensive and logistically problematic and flawed with respect to reliability. The low dose chemical
30 inhibitor is the new area and is currently under examination by a range of chemical suppliers trying to develop low cost and high performance inhibitors

The threshold and kinetic inhibitors function to prevent the growth of hydrate crystals and act essentially like salt acts to depress the freezing point of water. However, the tolerance is not as great as the industry requires and fail in the majority of demanding situations. These are typically surfactants and polymers such as polyvinyl pyrrolidone or
5 polyvinyl pyridine, or polyvinyl caprolactum.

THE INVENTION

The polymers disclosed herein are chelating polymers capable of complexing with charged gaseous molecules such as the carbon dioxide by removing the carbon dioxide or more practically by scavenging for the carbon dioxide to prevent the methane or ethane
10 hydrate structures from forming since they require carbon dioxide to stabilize their structures.

The solid substrates are any solid substrates that are particulate, that in the case of embedding in the polymer, will embed in the polymer, and in the case of immobilization of the polymer, will allow the polymer to immobilize thereto.

15 The solid particle substrates can be hydrophobic or hydrophilic in nature, and examples of such materials are silica, silica gels, diatomaceous earth, sand, cellulotics, and the like.

Thus, there is a need for an economical, highly efficient process for preventing the formation of crystalline hydrate crystals in various systems, such as gas and oil
20 production and the invention provides such a process, along with novel materials for carrying out the process and making it highly effective.

What is disclosed and claimed herein is a composition of matter comprising a carbon dioxide sorbing polymer of at least 5,000 gms/mole molecular weight and, a solid particulate material, wherein the carbon dioxide sorbing polymer has the
25 capability of complexing the driver of the hydrate crystals into the polymer matrix.

Another embodiment of this invention is a method of deterring the formation of crystalline hydrates in a fluid system, wherein the method comprises contacting carbon dioxide in the system with a carbon dioxide sorbing composition.

With more specificity, the invention deals with polymeric materials that are
30 dendritic in nature, or are hyperbranched polyamino polymers wherein the polymers can be used in any one of several combinations.

For example, the polymers can be siliconized hyperbranched or dendritic polyamino polymers in solvent solution wherein the siliconization is that obtained by treating the polyamino polymers with reactive silanes, or silicones containing functional groups that will allow the polyamino polymers to combine with them.

5 Another example is the use of polyamino hyperbranched or dendritic polymers that have solid particles embedded in them, the solid particles being described *infra*. Yet another example of the use of the polyamino hyperbranched or dendritic polymers is one in which the polyamino hyperbranched or dendritic polymer is immobilized onto solid particle support, wherein the solid supports are those described *infra*.

10 Still another example is the use of the polyamino hyperbranched or dendritic polymers in a particular solvent solution, and finally, another example is the use of the polyamino hyperbranched or dendritic polymers in an emulsion form.

 Polyamino hyperbranched or dendritic polymers, including those that are siliconized, are known in the prior art and there are many publications describing them
15 and the methods for their preparation.

 The polymers disclosed herein are chelating polymers capable of complexing with charged gaseous molecules such as carbon dioxide, by removing the carbon dioxide. More practically, the polymers scavenge for the carbon dioxide and thus, prevent the methane or ethane hydrate structure from forming, since they require carbon dioxide to
20 stabilize their structure.

 “Sorbing” for purposes of this invention means that the polymers have either an absorption, or an adsorption characteristic.

 The solid substrates useful herein are any solid substrates that are particulate. In the case of embedding in the polymer, such particles must be capable of embedding in the
25 polymer, and in the case of immobilization of the polymer, will allow the polymer to immobilize thereto. Where the composition is used that requires the particle to be embedded, up to about 80 weight percent of particles, based on the weight of the polymer can be embedded. On the other hand, in the case of the immobilization of the polymers on the substrate, up to about 80% of the polymer can be immobilized on the substrate,
30 based on the weight of the solid substrate.

The solid particle substrates can be hydrophobic or hydrophilic in nature, and examples of such materials are silica, silica gels, diatomaceous earth, sand, cellulose, and the like. The relative size of the particles is not overly critical and any size from nano size through macro size can be used, with the understanding that smaller particles find a wider application in this invention.

Example 1

A standard commercial glass Pasteur pipette was held such that the pipette tip projected 12 cm from the stop bung. A drop of water was taken into the pipette by means of capillary suction and the pipette with the stop bung intact was weighed and then cooled for at least 2 hours at -20°C in a refrigerator.

A 3.5% by weight sodium chloride solution was mixed with tetrahydrofuran in the ratio of 100: 25. A 50 ml. aliquot of this solution was added to a test tube of about 3 cm diameter and about 15 cm long that was held in a cooling bath at -1°C such that the test tube was immersed in the cooling bath to a depth of about 6 cm.

The frozen pipette was removed from the refrigerator, wiped rapidly to remove any crystal nuclei from the outside of the pipette in order to obtain standard initial conditions, and immediately immersed to a depth of about 1.5 cm in the 50 ml aliquot of the tetrahydrofuran/water/sodium chloride mixture. It became clear that within a very short period of time of between seconds to a couple of minutes, the tetrahydrofuran hydrates began forming at the glass pipette tube surface.

The pipette was very carefully removed from the test tube after 60 minutes and the pipette with cork stopper and adhering hydrates were immediately weighed again. The difference in weight was attributed to hydrate crystals. The growth rate of the THF hydrate formation in g/h can be calculated from the difference between the initial and final weights, and the time elapsed.

Examples 2 to 10

The protocol was identical to that carried out under Example 1, except that 2500 ppm of the corresponding inhibitor was added to the test solution unless stated otherwise. The simple evaluation was carried out identically to that set forth in Example 1 above. The test thus used the same protocol as above with the hydrate anti-agglomerate additives shown in the table below. Examples 2 to 5 correspond to the prior art whereas Examples

6 and 7 relate to the process substrates without hyperbranched polymer coating and Examples 8 through 10 relate to inhibitors designed according to this invention that are silica substrates that have the polymer immobilized on the surface.

5	Example #	Inhibitor	Concentration	Hydrate Growth Rate
			ppm by weight	gm/hour
	1	Nil	Nil	25
	2	methanol	2500	24
	3	isobutanol	2500	10
	4	2-butoxyethanol	2500	4.6
10	5	2-isobutoxyethanol	2500	1.2
	6	90 micron silica	2500	25
	7	20 nm silica	2500	20
	8	90 micron silica + 10% hyperbranched polymer	2500	1.1
15	9	20nm silica + 10% hyperbranched polymer	2500	
20	10	20nm silica + 10% hyperbranched polymer	1250	1.2

25

30

35

ABSTRACT

Polymer compositions that deter the formation of crystalline hydrates in various systems, most notably, gas and oil transmission pipeline systems. The polymers are chelating polymers capable of complexing with charged gaseous molecules such as carbon dioxide, by removing the carbon dioxide, or more practically by scavenging for the carbon dioxide, to prevent the methane or ethane hydrate structures from forming since they require carbon dioxide to stabilize their structures.

10

15

20

25

30

APPLICATION DATA SHEET

APPLICATION TYPE:

SUBJECT MATTER:

TITLE:

ATTORNEY DOCKET NUMBER:

SUGGESTED DRAWING FIGURE:

TOTAL DRAWING SHEETS:

SMALL ENTITY:

APPLICANT INFORMATION

APPLICANT AUTHORITY TYPE:

PRIMARY CITIZENSHIP/COUNTRY:

GIVEN NAME:

MIDDLE NAME:

FAMILY NAME:

CITY OF RESIDENCE:

STATE OF RESIDENCE:

COUNTRY OF RESIDENCE:

STREET MAILING ADDRESS:

CITY OF MAILING ADDRESS:

STATE:

COUNTRY:

ZIP CODE:

APPLICATION INFORMATION

Provisional

detering formation of hydrates

DETERRING THE FORMATION OF CRYSTALLINE
HYDRATES IN GAS AND OIL SYSTEMS

MSH - 269P

none

none

Y

Inventor

US

Melvin

Cabey

Midland

Michigan

US

5212 Huntington

Midland

Michigan

US

48640

APPLICANT INFORMATION

APPLICANT AUTHORITY TYPE:

PRIMARY CITIZENSHIP/COUNTRY:

GIVEN NAME:

MIDDLE NAME:

FAMILY NAME:

CITY OF RESIDENCE:

STATE OF RESIDENCE:

COUNTRY OF RESIDENCE:

Inventor

UK

David

E.

Graham

Long Valley

New Jersey

US

STREET MAILING ADDRESS: 22 Squire Hill Road
CITY OF MAILING ADDRESS: Long Valley
STATE: New Jersey
COUNTRY: US
ZIP CODE: 07853

CORRESPONDENCE INFORMATION

CUSTOMER NUMBER: 008131
NAME: McKellar Stevens, LLC
STREET: 784 South Poseyville Road
CITY: Midland
STATE: Michigan
COUNTRY: US
ZIP CODE: 48640
PHONE NUMBER: (989) 631-4551
FAX NUMBER: (989) 631-4584
E-MAIL ADDRESS: RLMCKELLAR@MSH-IPLAW.com

REPRESENTATIVE INFORMATION

REPRESENTATIVE CUSTOMER NUMBER 008131

ASSIGNMENT INFORMATION

ASSIGNEE NAME:

MAILING ADDRESS

STREET:

CITY:

STATE:

ZIP CODE:

COUNTRY:

Document made available under the Patent Cooperation Treaty (PCT)

International application number: PCT/US04/029380

International filing date: 10 September 2004 (10.09.2004)

Document type: Certified copy of priority document

Document details: Country/Office: US
Number: 60/502,324
Filing date: 12 September 2003 (12.09.2003)

Date of receipt at the International Bureau: 20 December 2004 (20.12.2004)

Remark: Priority document submitted or transmitted to the International Bureau in compliance with Rule 17.1(a) or (b)



World Intellectual Property Organization (WIPO) - Geneva, Switzerland
Organisation Mondiale de la Propriété Intellectuelle (OMPI) - Genève, Suisse

**This Page is Inserted by IFW Indexing and Scanning
Operations and is not part of the Official Record**

BEST AVAILABLE IMAGES

Defective images within this document are accurate representations of the original documents submitted by the applicant.

Defects in the images include but are not limited to the items checked:

☐ **BLACK BORDERS**

☐ **IMAGE CUT OFF AT TOP, BOTTOM OR SIDES**

☐ **FADED TEXT OR DRAWING**

☐ **BLURRED OR ILLEGIBLE TEXT OR DRAWING**

☐ **SKEWED/SLANTED IMAGES**

☐ **COLOR OR BLACK AND WHITE PHOTOGRAPHS**

☐ **GRAY SCALE DOCUMENTS**

☒ **LINES OR MARKS ON ORIGINAL DOCUMENT**

☐ **REFERENCE(S) OR EXHIBIT(S) SUBMITTED ARE POOR QUALITY**

☐ **OTHER: _____**

IMAGES ARE BEST AVAILABLE COPY.

As rescanning these documents will not correct the image problems checked, please do not report these problems to the IFW Image Problem Mailbox.